

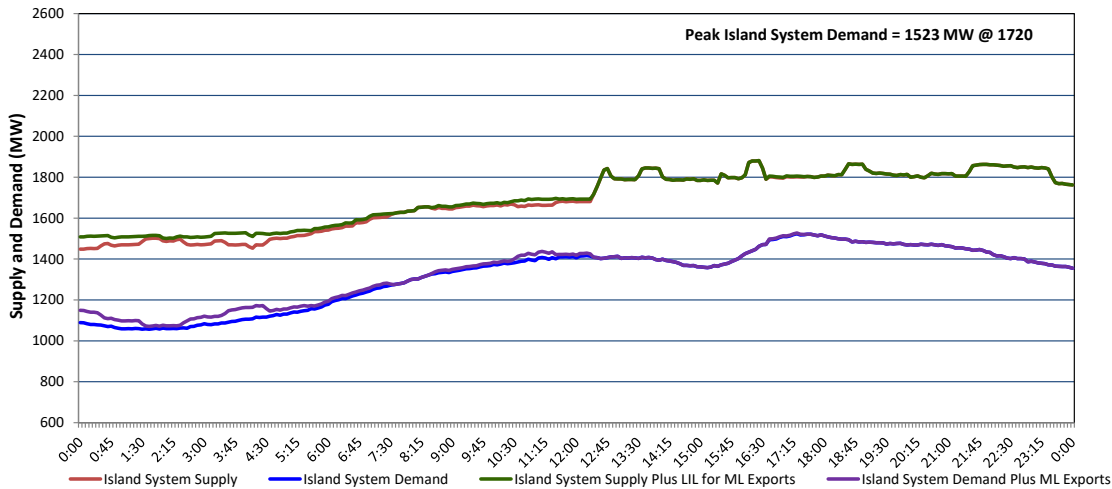
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, January 26, 2026

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Saturday, January 24, 2026



Island Supply Notes For January 24, 2026

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- C As of 1309 hours, January 21, 2026, Bay d'Espoir Unit 5 unavailable due to forced derating (76.5 MW).
- D As of 1557 hours, January 21, 2026, Bay d'Espoir Unit 6 unavailable due to forced derating 20 MW (76.5 MW).
- E As of 1724 hours, January 21, 2026, Bay d'Espoir Unit 2 unavailable due to forced derating 20 MW (76.5 MW).
- F As of 1724 hours, January 21, 2026, Bay d'Espoir Unit 3 unavailable due to forced derating 20 MW (76.5 MW).
- G As of 1724 hours, January 21, 2026, Bay d'Espoir Unit 4 unavailable due to forced derating 20 MW (76.5 MW).
- H As of 0531 hours, January 22, 2026, Bay d'Espoir Unit 1 unavailable due to forced derating 20 MW (76.5 MW).
- I As of 0735 hours, January 22, 2026, Bay d'Espoir Unit 7 unavailable due to forced derating 50 MW (154.4 MW).
- J At 1527 hours, January 24, 2025, Holyrood Unit 2 available at 40 MW due to forced derating (170 MW).
- K At 1605 hours, January 24, 2025, Holyrood Unit 1 available at 160 MW due to forced derating (170 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Sun, Jan 25, 2026		Island System Outlook ²		Seven-Day Forecast		Island System Daily Peak Demand (MW)	
						Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴		1,750 MW		Sunday, January 25, 2026		1,630	1,531
NLH Island Generation: ^{3,7}		785 MW		Monday, January 26, 2026		1,725	1,625
NLH Island Power Purchases: ⁵		135 MW		Tuesday, January 27, 2026		1,545	1,447
NP and CBPP Owned Generation:		220 MW		Wednesday, January 28, 2026		1,440	1,343
LIL/ML Net Imports to Island: ⁹		610 MW		Thursday, January 29, 2026		1,360	1,264
7-Day Island Peak Demand Forecast:		1,725 MW		Friday, January 30, 2026		1,345	1,249
				Saturday, January 31, 2026		1,320	1,225

Island Supply Notes For January 25, 2026

- L At 0535 hours, January 25, 2026, Hardwoods Gas Turbine available at 25 MW due to forced derating (50 MW).
- M At 0726 hours, January 25, 2026, Hardwoods Gas Turbine available at full capacity (50 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Sat, Jan 24, 2026	Island Peak Demand ¹⁰	17:20	1,523 MW
	Exports at Peak		4 MW
	LIL Net Imports to Island		14,228 MWh
Sun, Jan 25, 2026	Forecast Island Peak Demand		1,630 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).